

"GS-3" Rate
Three-Phase General Service
100 KW to 500KW
Effective September 1, 2015
230, 830

Availability

This rate is available for all three-phase and general power uses, with a metered peak demand from 100 KW up to 500 KW. Should the metered peak demand exceed 500 KW during any two consecutive billing cycles, or any three billing cycles during the past 12 months, this account will be transferred to the Large Commercial rate schedule

Character of Service

The type of service rendered under this rate schedule shall be alternating current, sixty (60) Hertz, three-phase at voltages agreed upon by Heartland REMC.

Rate -- Monthly

Facilities Charge:	\$ 75.00 per month
Demand Charge:	\$ 9.25 per KW
Energy Charge:	\$.0812 per KWH
Contract Add-On Charge:	If Applicable

Minimum Monthly Charge

- The minimum monthly charge shall be the Facility Charge, or
- A minimum transformer capacity charge (KVA minimum) of \$2.00 per month for each KVA or fractional KVA of transformer capacity that is installed to serve this load. While this is a monthly charge, it shall be deferred until the true-up that may occur in December of each year or at time of final billing. In December of each year, the deferred monthly KVA charges will be compared to actual energy usage, applicable demand charges, and facility charges. If at time of true-up, the total of monthly KVA charges is less than the actual revenue collected from energy charges, demand charges, and facility charges, a fee for the difference shall be added to that month's bill. Contract Add-On payments will not count toward the total true-up revenue.

Determination of Billing Demand

The billing demand shall be the maximum average kilowatt load recorded during any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as recorded by the REMC's maximum load meter.

Conditions of Service

- The residence usage may be included on this meter, or it can be separately metered and billed under the Residential rate.
- Individual single-phase electric motors are limited to a maximum of 10 horsepower, unless approved by Heartland REMC. Three-phase motors larger than 50 horsepower must have soft-start controls unless approved by Heartland REMC.
- Heartland REMC will furnish and maintain one transformer. Primary line extensions required to serve the meter point are subject to existing line extension policies.
 - When the member requests a primary or secondary line extension beyond the meter point, such poles, wires and other electrical equipment shall be installed and maintained at the member's expense.
- Should the electrical energy furnished under this rate schedule be metered on the primary side of the service transformer(s), Heartland REMC shall deduct 1½% of the total energy revenue for that billing month.
- This rate is applicable to the "Delivered" energy that flows from the grid to the member equipment. When a renewable energy generation resource is interconnected to the Heartland REMC electric system, this rate shall not apply to the "Received" energy that flows back onto the grid. Assuming that an interconnection agreement is in place, "Received" energy shall be paid at "Avoided Cost" which will be adjusted from time to time.
- This rate requires continuous service. Where the electrical load is not deemed "primarily seasonal" by Heartland REMC, and the account is disconnected for less than 12 months, all minimum monthly charges avoided during the disconnected period, plus a re-connect trip charge, shall be paid prior to re-establishing the account in the same name or that of another family member.

Wholesale Power Cost Adjustment

The above rates are subject to purchased power cost tracking adjustments as charged to Heartland REMC by its power supplier.